



## Electric Service Schedule 15

### General Service Ultra Large

**APPLICABILITY:** Applicable to all three-phase alternating current electric service not provided for under other schedules, at or below 12,500 volts, served from existing facilities of suitable characters and capacity at one or more metered points of delivery for all approved electrical uses required on the premises.

**RATES:** Monthly billings shall equal the sum of the following charges:

<b>Customer Charge:</b>	Per meter, per billing period	\$17.46
<b>Energy Charge:</b>	All kWh, Per kWh	\$0.0318
<b>Demand Charge:</b>	Peak Season (April thru September, inclusive)	
	All kW, per kW	\$10.89
	Off-Peak Season (October thru March, inclusive)	
	All kW, per kW	\$9.63
<b>Voltage Discount:</b>	For customers who provide and maintain transformers and other necessary equipment at and beyond the point of service.	
	All kW, per kW	\$0.28
<b>Extraordinary Capitalization Discount:</b>	For customers who are required to pay for all or a portion of extraordinary capital projects beyond those defined in the adopted 5/10 year Capital Facilities Plan (see section 6).	
	All kW, per kW	\$2.50

**MINIMUM CHARGE:** The minimum charge for service hereunder shall be the customer charge plus appropriate energy and power charges.

**SUPPLY COST ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Electric Service Schedule 30.

**SPECIAL CONDITIONS:**

1. The customer's billing demand may, at the City's option, be adjusted when the customer's power factor is less than 90 percent lagging, as determined by measurement under normal load conditions. The measured kilowatt load for determination of billing demand will be adjusted by multiplying the recorded demand by 90 percent and dividing by the measured power factor.

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2. The billing demand will be the average kilowatt load measured during the fifteen-minute period of maximum use during the month, to the nearest whole kilowatt.
3. Master metering for customers who desire "Sale for Resale" shall not be allowed under this schedule. This prohibition on resale applies to electrical energy and demand supplied through master meters for tenant use at the customer's premises where sub-meters are used to provide data for tenant billing.
4. Any standard available distribution three-phase voltage, but not more than one standard voltage, will be supplied under this schedule.
5. The City may require a contract for service under this schedule for a period of not less than one (1) year.
6. Where applicable, the Extraordinary Capitalization Discount is contingent upon details defined in the customer's contract for service.
7. Where multiple meters are installed for the purpose of measuring electrical service from two or more alternative points of delivery, the monthly customer charge shall be \$60.00 per meter. Total energy (kWh) for each billing period will be the sum of measurements of the multiple meters. Total demand for each billing period will be calculated by measuring the coincident peak power (kW) of the multiple meters. The City may require installation of demand profile meters with data sending capability. Customers shall provide, at their expense, the installation of a data communications line for each installed demand profile meter. The City will be responsible for maintaining communication services for each of such data communications lines.
8. This rate schedule shall apply to those general service customers that have monthly metered peak demands equal to or greater than 3,000 kW in any single month of the most recent continuous 12 month period. (See Rate Schedules 3 or 9 for commercial customers not meeting this criteria.)